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## **EUROPEAN PATENT APPLICATION**

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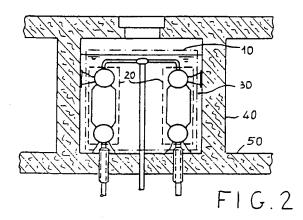
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- A condenser for steam mixed with non-condensable gases, operating with natural circulation, for nuclear reactor protection systems.
- A condenser for steam mixed with non-condensable gases, for nuclear reactor protection systems, constituted by a heat-exchanger (10) with several modules (20) each formed by an upper manifold (100), a vertical array of pipes (110), and a lower manifold (120) is immersed in a pool (30) at atmospheric pressure outside a primary reactor container (60), and is connected directly to the interior of the primary container (60) by permanently-open steam-conduction and condensate-return lines (150,170).

The necessary safety and reliability required of the system are ensured by the particular design of the exchanger with a modular structure, forging of the bodies which are under pressure, and aseismatic structural restrains (250,261) suitable for the thermal expansions which occur in operation.



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The subject of the present invention is an innovative condenser for steam mixed with non-condensable gases, operating with natural circulation, for limiting the excess pressures which arise in the primary container (PC) or containment housing of a nuclear reactor of the boiling-water (BWR) type, as a result of an accidental event involving loss of the primary coolant (a loss of coolant accident).

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As is known, nuclear reactors of the BWR type, which use steam at high pressure as a vehicle for transferring heat, the steam being confined under pressure in containers and pipes of the plant, are constructed in a manner such that all or most of the components of the plant which are under pressure are housed in a containment housing designed and constructed to withstand the internal pressures which would develop if all the fluid contained in the plant under pressure were discharged therefrom in the vapour state.

The pressure peak in the moments immediately following the incident is limited in a passive manner by conveying the steam into a pool known as the suppression pool, inside the container in which the condensation takes place.

In the medium and long term, it is always necessary, in association with this passive protection, to have active protection systems which intervene by the activation of valves and systems for pumping and spraying water, the purpose of which is to cool the atmosphere and cause the steam dispersed within the primary container to condense whilst keeping the pressure existing therein within predetermined limits.

Active systems always require the detection of anomalous conditions and the intervention of protection devices brought about by control means. They then require a rapid discharge of the thermal content of the dispersed steam out of the primary container. They are therefore complex systems which are always subject, to some extent, to the risk of breakdown whereas, in nuclear plants, it is desirable to operate with systems in which the risk of breakdown or failure is virtually zero.

It is therefore desirable to provide passive systems which operate without the need for instrumental intervention.

This objective is achieved by a protection system which, according to the present invention, uses a heat-exchanger which may be called "a condenser for the passive cooling of the container". This exchanger largely avoids the need to use active systems and condenses any vapour dispersed in the main container by conveying it by gravity into a cooling pool by a wholly passive operation.

According to the invention, the passive protection system is constituted by a heat-exchanger immersed in a pool at atmospheric pressure, out-

side and above the primary container. The exchanger is supplied by a line which is in direct communication with the interior of the primary container and is discharged, by means of a condensate-discharge duct, directly into the primary container, within a cooling pool.

The operation of the exchanger is wholly passive and is brought about exclusively by the presence of steam in the primary container.

Since the exchanger is disposed outside the primary container and is immersed in a pool which is in direct communication with the atmosphere, clearly there is a need to reduce the extent of the containment barrier outside the primary container and to minimize the probability of its breakage.

These requirements imposed on the exchanger, for its location in the protection system according to the invention, are satisfied by a particular design of the exchanger which, at the same time, ensures maximum functional efficiency, structural strength, and resistance to temperature changes, and is based on a plurality of measures listed briefly below:

- an exchanger structure with several identical vertical modules which are supplied by lines with cross-sections such as to minimize the pressure-drops during normal operation and are disposed symmetrically about a vertical axis,
- modules each having an upper, horizontal, cylindrical manifold coupled to a lower, horizontal cylindrical manifold by a vertical array of pipes,
- cylindrical manifolds formed as single forged pieces.
- a single penetration of the primary container for recovering the condensate and discharging the non-condensable gases,
- restraint and support of the modules achieved in a manner such as to allow for thermal expansion of the various elements under the various operative conditions whilst, at the same time, maintaining an adequate level of restraint with respect to vibrations and stresses of external origin.

The characteristics and advantages of the invention will become clearer from the following description of a preferred embodiment and from the appended drawings, in which:

Figure 1 shows schematically a BWR nuclear plant (a boiling-water reactor) incorporating the passive protection system, with its heat-exchanger, according to the present invention,

Figure 2 is a vertical section of the exchanger according to the invention showing its location within the plant,

Figure 3 is a longitudinal section of the exchanger taken in the plane I-I of Figure 4,

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Figure 4 is a view of the component taken in the plane II-II of Figure 3,

Figure 5 is a longitudinal section taken in the plane IV-IV of Figure 4, of an upper exchanger manifold, showing its unitary construction with integral flanges and inlet,

Figure 6 is a transverse section of a lower manifold of the exchanger taken in the plane III-III of Figure 4, showing the outlet for the condensate/non-condensable gases,

Figure 7 and Figure 8 (which is a section taken in the plane V-V of Figure 7) show the lower support system of a manifold of the exchanger.

With particular reference to Figure 1, a nuclear plant, particularly of the BWR type, comprises a very strong primary container 60 which is normally at atmospheric pressure but can withstand the excess internal pressures which would arise in the event of an accident.

The primary container houses the essential components of the nuclear plant, a reactor pressure-vessel (RPV) in which the nuclear reaction brings about the boiling of a fluid under pressure (water), and protection equipment.

The steam developed in the RPV is conveyed by a duct A to a turbine T coupled to an electrical generator G.

The steam output at low pressure by the turbine T is condensed in a condenser C and the condensed liquid is re-admitted to the vessel RPV by means of a pump P.

A safety valve V allows steam to be discharged from the duct A into a vapour-suppression pool P1 where it is condensed, in the event of excess pressures in the system resulting, for example, from a stoppage of the turbine. In normal operating conditions, the interior of the primary container 60 is at atmospheric pressure. In the event of an accident such as the rupture of high-pressure steam pipes, the steam under pressure in the circuit disperses in the primary container, increasing its internal pressure. These excess pressures have to be prevented.

In the short term, the atmosphere in the primary container, which is saturated with steam, is conveyed passively under a hydrostatic head into the vapour-suppression pool P1, where the steam condenses. In the medium and long term, the control of the pressure in the container is conventionally entrusted to the intervention of complex active systems constituted by pumps and valves.

The efficiency and rapidity of this intervention is affected by the dimensions of the pumping systems and the timely operation of the systems for detecting excess pressure and activating the protection devices, which, although they are normally inactive, require continual maintenance and checks.

According to the invention, in order to avoid these problems and to reduce the risk of failure virtually to zero, a heat-exchanger 10 is provided, immersed in a pool 30 disposed outside and above the primary container. The pool is at atmospheric pressure and ambient temperature.

The heat-exchanger 10 is in direct communication with the interior of the primary container by means of a feed pipe 150 and discharges the condensed liquid into a pool 20 inside the primary container by means of a discharge pipe 21 the end of which is immersed in the pool 20.

A second pipe 22 connects the interior of the exchanger 10 to the interior of the primary container, discharging the fluid drawn in (non-condensable gases) into the vapour-suppression pool P1 which is housed in a lower region of the primary container.

The passive operation of the exchanger takes place as follows.

In normal running conditions, steam is present in the primary container in negligible quantities and the condensation phenomena which take place within the exchanger 10 are negligible. The protection system is therefore inactive.

In the event of an accident and hence an increase in the concentration of steam in the primary container, and increased internal pressure and temperature, the steam diffuses through the feed pipe 150 into the exchanger 10 and is condensed. This brings about a local pressure drop and the drawing of more steam from the primary container through the feed pipe 150 with a flow-rate such that the pressure-drops in the pipe equal the vacuum in the exchanger.

The discharge pipe 21 does not take in steam, but only discharges condensate because the pipe 21 terminates under a hydrostatic head.

An operating condition in which there is a unidirectional flow of steam from the primary container to the exchanger and of condensed liquid from the exchanger to the pool 20 is thus established.

The wholly natural operation of the protection system must, however, take account of the presence of non-condensable gases in the atmosphere of the primary container. In the long term, these gases would greatly reduce the effectiveness of the protection system.

In fact, the flow of steam towards the exchanger 10 also conveys into the exchanger non-condensable gases which accumulate therein. The condensation thus affects an ever smaller fraction of the aeriforms present in the exchanger and brings about an ever more negligible reduction in the volume of the aeriforms, and hence an ever-decreasing local vacuum and a corresponding ever more limited flow.

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In order to prevent this problem, as shown in Figure 1, a pipe 22 is provided for taking in the non-condensable gases present in the exchanger and conveying them to the suppression pool P1, where the fraction of residual steam present in the mixture of gases is condensed.

The discharge system, the purpose of which is to drain off the non-condensable gases and to ensure the effectiveness of the exchanger in emergency conditions, operates in a passive manner by virtue of the pressure differences created between the various regions in the primary container, particularly the main region and the region in which the suppression pool is disposed.

The operation of the protection system of the invention having been described, it is appropriate to point out the various technical problems which have to be solved in order for the system to be effective and practical.

During the normal operation of the reactor, the condenser, which is immersed in the external pool 30, is inactive and is at the temperature of the pool water and at the internal pressure of the primary container, which is atmospheric pressure.

In the event of an intervention, the internal pressure increases and steam passes through the system at a high temperature (about 150 °C).

The most important aspects in connection with the working condition are:

- 1. the transient thermal state to which the component is subject,
- 2. the consequent thermal expansion of the various elements, particularly when the water in which the component is immersed reaches boiling point,
- 3. the increase in internal pressure,
- 4. the establishment of a natural circulation based on the equilibrium between pressure-drops on the steam side and the condensation flow-rate, the efficiency of which requires exchange bodies with considerable performance and short feed pipes of considerable cross-section.

The first aspect is addressed and solved by the modularity concept which permits the use of smaller, thinner components which are therefore less sensitive to the effects of transient thermal conditions.

The problems connected with thermal expansion are solved by supports of a particular type which ensure resistance to possible external stresses and, at the same time, permit expansion in preferred directions.

The problems connected with the increase in internal pressure and the need to extend the protection barrier outside the primary container are solved, in addition to the use of modularity, by the use of structural elements formed as weld-free

forged pieces and by reducing the number of penetrations affecting the shield of the primary container and the number of openings affecting the exchanger modules.

As far as the fourth aspect is concerned, natural circulation is favoured by minimizing the lengths of the feed pipes to the exchange modules and by the use of exchange modules each constituted by an upper steam manifold, a vertical array of pipes, and a lower condensate manifold, the geometrical arrangement of the installation also ensuring an optimal result in terms of flexibility (for the thermal aspects) and rigidity (for the vibrational aspects.

These aspects are shown in detail in Figures 2 to 8.

In Figure 2, the exchanger, indicated by the chain line 10, is constituted by two identical modules 20 (indicated by broken lines) which are immersed in the pool 30 defined by the walls 40 and disposed above the slab 50 which constitutes the limit of the primary container 60.

With reference to the subsequent Figures 3 to 7, each exchange module is constituted by an upper manifold 100, by a vertical array of pipes 110, and by a lower manifold 120.

Each manifold 100 is closed at its ends by two covers 200 and is supplied by a line 130 extending from a "T"-shaped distributor 140 which in turn is connected to the main steam line 150. The latter is in direct communication with the atmosphere of the primary container 60 through the slab 50 which defines the PC. Its length is limited essentially to the vertical dimension of the exchange modules.

The drainage lines 170 of each lower manifold 120 extend through the slab 50 and then combine in a main line 171 which is connected to the pool. The pipe 172 for collecting non-condensable gases also extends through the same entry, inside the condensate pipe 170, and separates inside the primary container to extend into the vapour-suppression tank. The upper manifolds 100 are restrained from movement in the horizontal plane by a support 250 with a guide which allows however, the exchange pipes to expand upwardly during the operation of the equipment.

With reference to Figure 5, the manifolds 100 and 120 are constructed as single, weld-free pieces, including the flanges 190 for the covers 200 and either inlets 210 or outlets 220.

With reference to Figures 7 and 8, the system for supporting the lower manifolds 120 is constituted by two seats 261 the design of which achieves effective restraint with respect to vibrations of the component, but allows the manifolds to expand along their axes.

Clearly, the foregoing description relates solely to a preferred embodiment and many variations may be introduced in implementing the invention,

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without departing from the spirit of the invention.

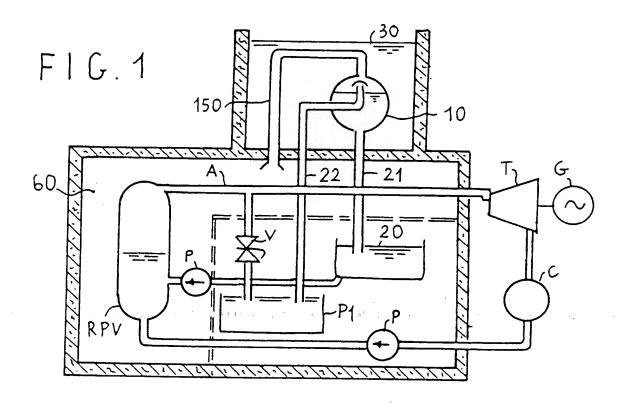
In particular, the modularity concept may be extended to exchangers constituted by four modules disposed symmetrically about a central axis on which the main steam line 150 may be disposed.

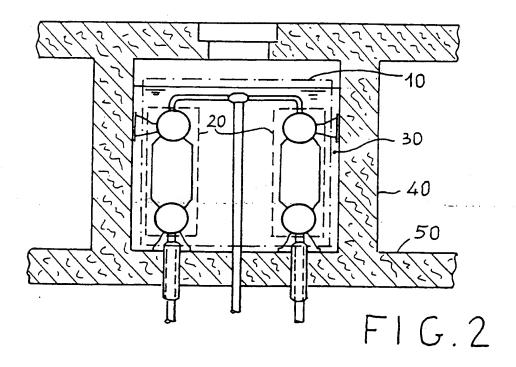
## Claims

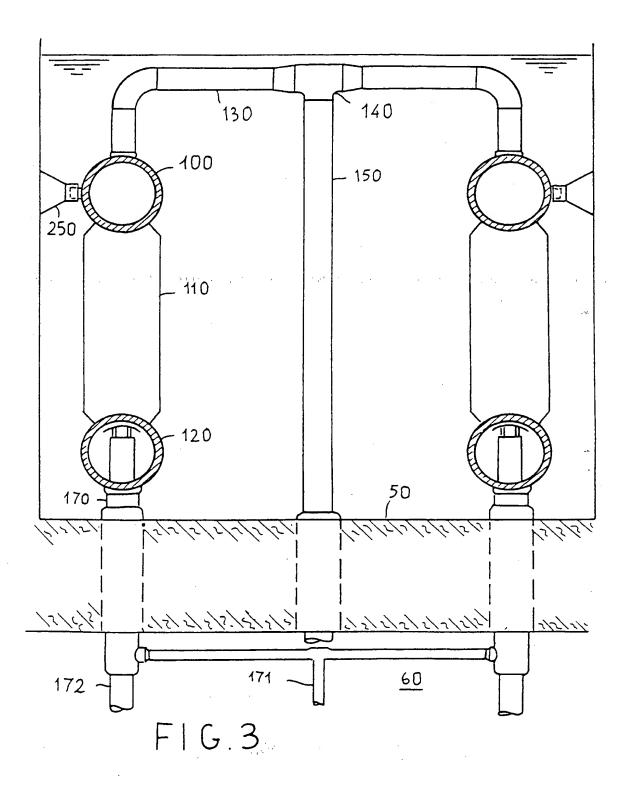
- A condenser for steam mixed with non-condensable gases, operating with natural circulation, for protecting a region in which a loss of steam from a plant brings about excess pressure to be limited, comprising:
  - a heat-exchanger immersed in a pool at atmospheric pressure outside the region,
  - a permanently-open inlet line which puts the exchanger into communication with the region,
  - a permanently-open drainage line which puts the exchanger into communication with the region, the drainage line terminating under a hydrostatic head in a first pool (20) in the region, and
  - a line (22) for taking in non-condensable gases from the exchanger, the line (22) terminating under a hydrostatic head in a second pool (P1) which is at a lower pressure than the region, the exchanger comprising a plurality of exchange modules.
- 2. A steam condenser for systems for protecting regions in which a loss of steam from a plant brings about excess pressures to be limited, the condenser operating with natural circulation, to condense steam mixed with non-condensable gases, the condensation being achieved by the immersion of the condenser in a pool, and the condenser comprising a plurality of identical exchange modules which are disposed symmetrically with respect to a vertical axis and each of which is formed by an upper manifold, a vertical array of pipes, and a lower manifold.
- A condenser according to Claim 2, in which there are two modules.
- 4. A condenser according to the preceding claims, in which the upper and lower manifolds of each module are constituted by cylindrical, forged pieces comprising end flanges and a steam inlet or a condensate outlet, respectively.
- 5. A condenser according to the preceding claims, in which the condensed steam and the

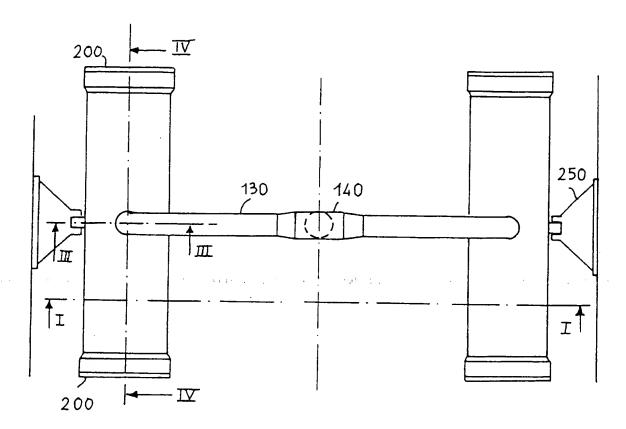
non-condensable gases are discharged through two concentric pipes extending through a single outlet.

- 6. A heat condenser according to the preceding claims, comprising a pair of support seats for each of the lower manifolds, the seats permitting thermal expansion of the lower manifolds.
- 7. A heat condenser according to the preceding claims, comprising a restraint with a slide with one degree of freedom for each of the upper manifolds in order to allow vertical travel of the manifolds due to thermal expansion of the modules.









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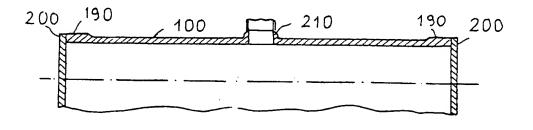
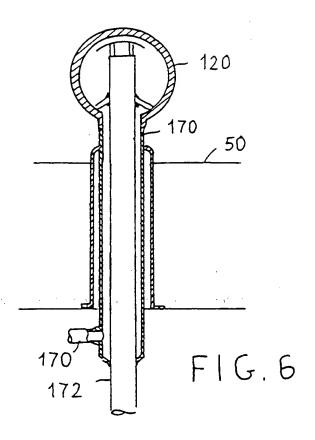
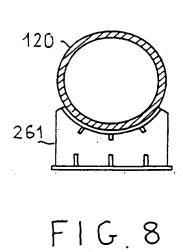


FIG.5





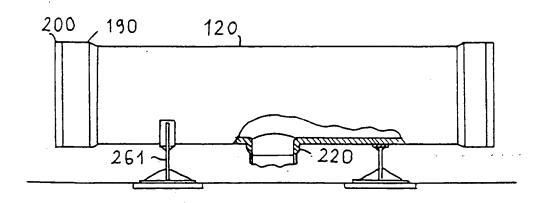


FIG.7

Application Number

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Category	Citation of document with of relevant p	indication, where appropriate,	Releva to clair	
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## EUROPEAN SEARCH REPORT

Application Number EP 94 83 0170

Category	Citation of document with indication, where appropriate, of relevant passages	Relevant to claim	CLASSIFICATION OF THE APPLICATION (Inc.Cl.6)
A	PATENT ABSTRACTS OF JAPAN vol. 14, no. 581 (P-1147) 26 December 1990 & JP-A-02 251 795 (TOSHIBA CORP) 9 Octobe 1990 * abstract *	1,2,4	
A	US-A-5 285 843 (DIERBECK) * abstract; figures 1-3 *	1,2,6,7	·
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